

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS OF OPERATOR

P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

NW NE, 727' FNL, 1923' FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 15 miles south and west of ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest Grig. unit line, if any)

727'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

NA

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2839'

19. PROPOSED DEPTH

6910'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5057' As Graded

22. APPROX. DATE WORK WILL START*

October 15, 1986

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10-5/8	8-5/8	36	330'	330' Regular Type G with additives
7-7/8	4-1/2	11.6	6910'	50-50 Pozmix with Additives

See attached drilling plan.

RECEIVED
SEP 23 1986

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DIVISION OF
OIL, GAS & MINING

DATE: 9-26-86

BY: John R. Bayer

WELL SPACING: 203

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Paul Montrose

TITLE Asst. Drilling Superintendent DATE September 19, 1986

(This space for Federal or State office use)

PERMIT NO.

43-047-31749

APPROVAL DATE

APPROVED BY

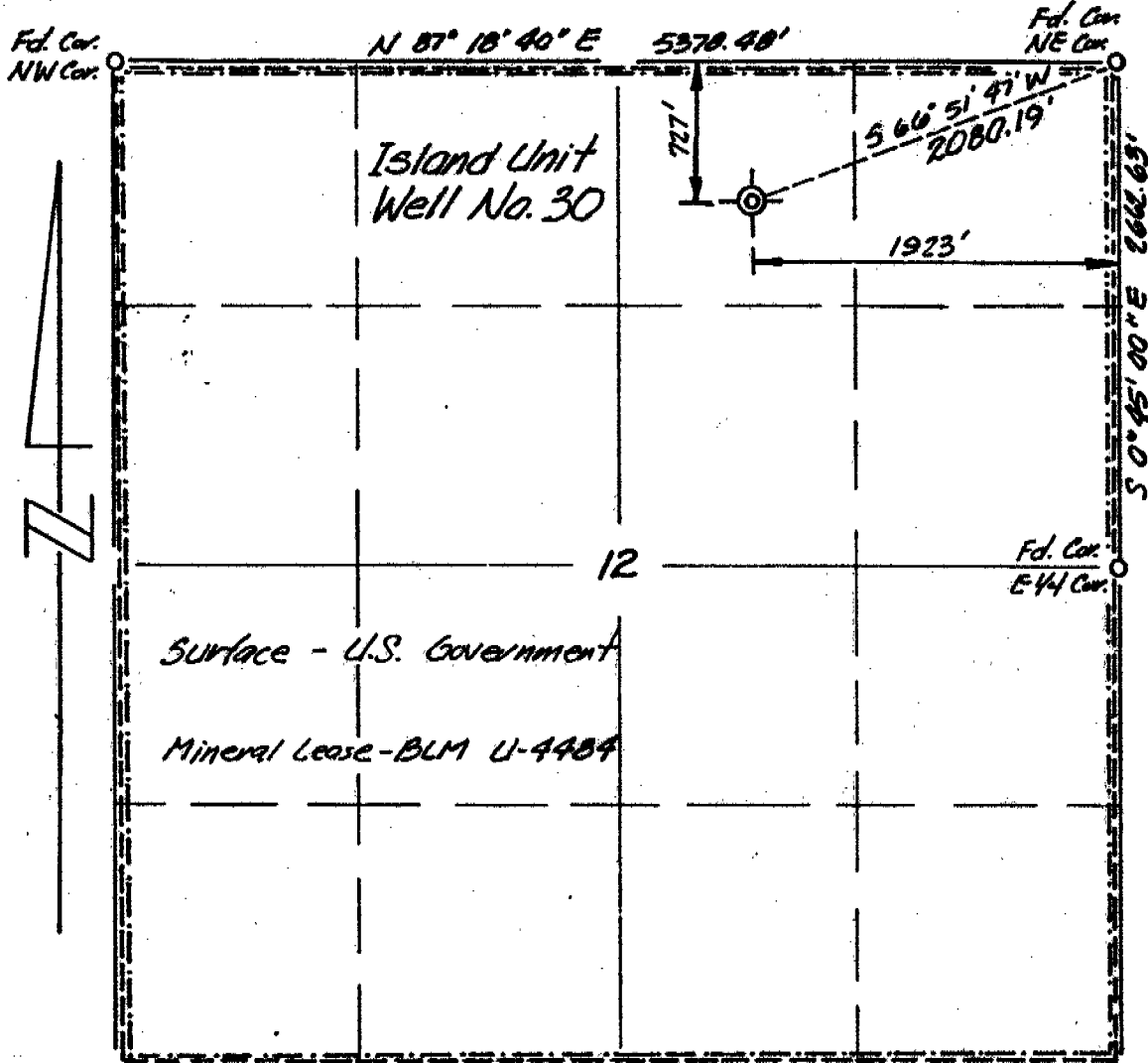
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Sec. 12, T. 10 S., R. 19 E.,
S.L.B. & M., Uintah Co., Utah



LOCATION PLAN
SCALE 1" = 1000'



LEGEND

- SURFACE OWNER BOUNDARY
- - - MINERAL LEASE BOUNDARY

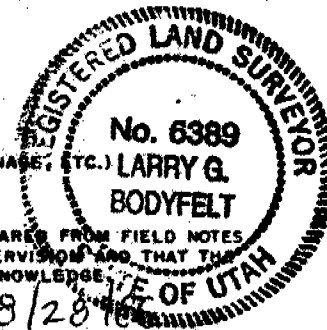
⊙ WELL LOCATION

- ⊕ FD. BRASS CAP
- ⊕ FD. STONE

NOTE: FOR SURFACE INFORMATION (ROADS, TOPO, DRAINAGE, ETC.) SEE AREA MAP.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

LARRY G. BODYFELT, Utah REG. L.S. NO. 6389



Basis of Bearing - GLO Record Data - June 1930

ENGINEERING RECORD

SURVEYED: 8-20-86 MKK FIELD: Island
BASIS OF BEARING: GLO Record Data - June 1930
SURFACE OWNER: U.S. Government
MINERAL LEASE: BLM U-4484
LOCATION: NW 1/4, NE 1/4, Sec. 12, T. 10 S., R. 19 E.,
S.L.B. & M., 727' FNL, 1923' FEL

COUNTY: Uintah

STATE: Utah

ELEVATION AS GRADED: 5057 "As Graded" by
"vertical angle elevations" from company bench mark

CERTIFIED

WELL LOCATION PLAT

FOR

Island Unit Well No. 30

DRAWN: 8-22-86 RCP

SCALE: 1" = 1000'

CHECKED: CRW HJD

DRWG.

NO 25231

APPROVED: JFB

NO

Revised October 1, 1985

Date APD Received 09/22/86

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator Wexpro Company

Well Name & Number Island Unit No. 30

Lease Number U-4484

Location NW ¼ NE ¼ Sec. 12 T. 10 S. R. 19 E.

Surface Ownership Public Lands Administered by the BLM

THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. Planned Access Roads

Access roads and surface disturbing activities will conform to standards outlined in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

2. Methods for Handling Waste Disposal

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

The reserve pit shall be lined. A separate blooie pit will be constructed at a minimum of 100 feet from the well head and the blooie line will be securely anchored and ran to that pit.

*If the pit is lined, it shall be constructed so as not to leak, break, or allow discharge.

The bottom of the reserve pit shall not be in fill material.

For the following reasons the reserve pit will be lined:

To conserve water (because of operator's request).

*If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.

To protect the environment (without a chemical analysis).

Produced waste water will be confined to a lined pit or, if deemed necessary, a storage tank for a period not to exceed 90 days after first production. During the 90-day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an

application within the time allowed will be considered an incident of noncompliance.

3. Well Site Layout

All pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up.

The fence will be constructed as prescribed in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development. Alternatives to the prescribed standards shall be submitted to the Authorized Officer for approval.

Well Site Layout: The reserve pit will be located on the south side of the pad. A blooie pit will be adjacent to it at a minimum of 100 feet from the wellhead.

The stockpiled topsoil will be stored at the southwest corner and along the east side of the pad.

Access to the well pad will be from the southwest corner as indicated in the APD.

4. Plans for Restoration of Surface

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within one year from the date of well completion.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the lbs. per acre).

An appropriate seed mixture will be determined by the BLM as part of the Conditions of Approval of the APD or at the time restoration activities are scheduled to begin.

All seeding will be done from September 1 until the ground freezes.

At such time as the well is plugged and abandoned, the operator will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixtures and reseeding requirements.

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

5. Other Additional Information

On BLM administered land, it is required that a proposed use of pesticide, herbicide or other possible hazardous chemicals shall be cleared for use prior to application.

Additional Surface Stipulations for BLM

The operator or his contractor shall contact the BLM Office at (801) 789-1362 between 24 and 48 hours prior to construction activities. Contact the Bookcliffs Resource Area.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

The dirt contractor will be provided with an approved copy of the Surface Use Plan from the APD.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

DRILLING PLAN
Wexpro Company
Island Unit Well No. 30
Uintah County, Utah

1 & 2. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Uintah	-	Surface
Green River	-	1,850'
Birds Nest Aquifer	-	2,350'
Wasatch Tongue	-	4,425', gas or oil
Green River Tongue	-	4,790', gas or oil
Wasatch	-	4,950', gas
Chapita Wells Zone	-	5,725', objective, gas
Total Depth	-	6,910'

Water flows may be encountered in the lower Green River Sands. All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determined commercial potential.

3. PRESSURE CONTROL EQUIPMENT: (See attached diagram)
Operator's minimum specifications for pressure control equipment requires an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. Ram-type preventers will be tested to 3000 psi and annular preventers will be tested to 1500 psi for 15 minutes using professional testing company. NOTE: The surface casing will be pressure tested to a minimum of 1000 psi; or one psi per foot; or 70 percent of the internal yield of the casing, whichever is applicable. BOP's will be checked daily as to mechanical operating condition and will be tested after each string of casing is run. All ram type preventers will have hand wheels which will be operative at the time the preventers are installed.

BOP systems will be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office will be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. CASING PROGRAM:

Footage	Size	Grade	Wt.	Condition	Thread	Cement
330	8-5/8	N-80	36	New	8 rd Buttress	174 sacks Regular Type G with 3% calcium chloride and 1/4-pound flocele/sack; cement will be brought to surface.
6900	4-1/2	K-55/ N-80	11.6	New	8 rd LT&C	Cement top will be brought 1000 feet from surface with 50-50 Pozmix with 8% gel, 0.2% Halad-24, 10% salt, 5 pounds gilsonite/sack and 1/4-pound flocele/sack, plus 1000 feet 50-50 Pozmix with 2% gel, 0.6% Halad-24, 10% salt and 1/4-pound flocele/sack.

AUXILIARY EQUIPMENT:

- a) Manually operated kelly cock
- b) No floats at bit
- c) Monitoring of mud system will be visual
- d) Full opening floor valve manually operated

The District Office will be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. MUD PROGRAM:
- 0' - 330' - Air
 - 330' - 2300' - Fresh Water
 - 2300' - 6700' - 2% KCL Water
 - 6700' - 6910' - KCL-Gel Mud

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. LOGGING: DLL-SFL-GR from surface casing to total depth
CNL-FDC-GR over zones of interest

TESTING: None.

CORING: None.

Daily drilling and completion reports shall be submitted to the Bureau of Land Management, Vernal, Utah on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after

completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

7. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are expected; a BHT of 150°F. and a BHP of approximately 2800 psi are anticipated.

8. ANTICIPATED STARTING DATE: October 15, 1986

DURATION OF OPERATION: 12 days drilling

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approval plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, will be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application will be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

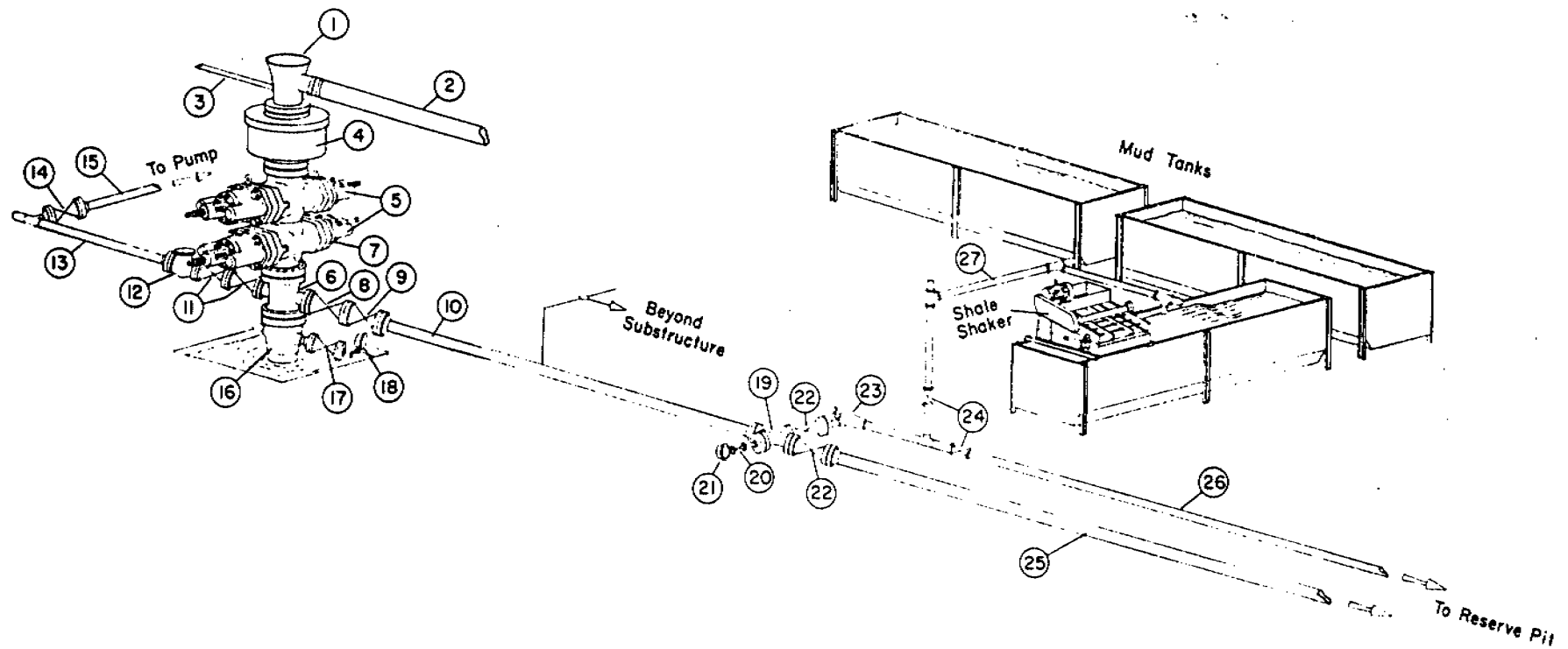
A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

CELSIUS/WEXPRO 3000 psi BLOWOUT PREVENTION EQUIPMENT



STANDARD STACK REQUIREMENTS

Nº	ITEM	NOMINAL	ID	TYPE	FURNISHED BY	
					OPER.	CONTR.
1	Drilling Nipple (Rotating Head when air drilling)					
2	Flowline					
3	Fill up Line (eliminated for air drilling)	2"				
4	Annular Preventer			Hydril Cameron Shaffer		
5	Two Single or One dual Hydril oper rams.			U. ORC; F. LWS; R. F.		
6	Drilling spool with 3" and 2" outlets			Forged		
7	As Alternate to (6) Run & Kill and Choke lines from outlets in this ram					
8	Gate Valve		3-1/8			
9	Valve-hydraulically operated (Gate)		3-1/8			
10	Choke Line	3"				
11	Gate Valves		2-1/16			
12	Check Valve		2-1/16			
13	Kill Line	2"				
14	Gate Valve		2-1/16			
15	Kill Line to Pumps	2"				
16	Casing Head					
17	Valve Gate _____ Plug _____		1-13/16			
18	Compound Pressure Cage					
	Wear Bushing					

STANDARD CHOKE AND KILL REQUIREMENTS

[illegible]

SURFACE USE AND OPERATING PLAN
Wexpro Company
Island Unit Well No. 30
Uintah County, Utah

1. Existing Roads: Refer to area map.
 - a. Location of proposed well in relation to town or other reference point: Approximately 15 miles south and west of Ouray, Utah.
 - b. Refer to area map for proposed route to location.
 - c. Plans for improvement and/or maintenance of existing roads; Existing roads will be maintained in their present condition, no improvement will be necessary.
2. Planned Access Roads: Refer to area map.
 - a. Width: 30 feet maximum disturbed width with 18-foot running surface.
 - b. Maximum grades: Maximum 8%, where applicable.
 - c. Turnouts: Not applicable.
 - d. Drainage: Ditched and crowned.
 - e. Surface materials: Will be obtained from cuts along the access road.

All travel will be confined to existing access road rights-of-way.

3. Location of Existing Wells: Refer to area map.
4. Location of Tank Batteries and Production Facilities:

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply: All water needed for drilling purposes will be obtained from a Mapco water well.

6. Source of Construction Materials:

Construction material will be located on lease.

7. Methods of Handling Waste Disposal: (Refer to attached drawing)

The reserve pit will be lined with plastic placed on a bed of straw, anchored by dirt around the edges and placed well under the mud tanks.

Burning will not be allowed. All trash will be contained and disposed by a trash cage and hauled to an approved sanitary landfill.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: None required.

9. Well Site Layout: Refer to well location layout drawing.

Stockpiled topsoil (two-to-four inches) will be stored on the south side of the access road adjacent to point C, refer to drawing.

Refer to drawing for access to the well pad.

The blooie pit will be anchored.

Reserve pits will be fenced on three sides with a wire mesh fence and topped with at least one strand of barbed wire during drilling and completion operations, the fourth side will be fenced immediately upon removal of the rig.

10. Plans for Restoration of Surface:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed, if the wellsite is to be abandoned at that time.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas. The BLM will be consulted for a suitable seed mixture for the reseeding of the location.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

11. Surface and Mineral Ownership: Federal surface and Federal minerals.

12. Other Information:

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices will be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance has been submitted. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future drilling operations.

12. Lessee's or Operator's Representative. L. E. Martin, Assistant Drilling Superintendent, P. O. Box 458, Rock Springs, WY 82901, telephone number 307-382-9791.

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operation proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

DATE 9-19-86

NAME 
L. E. Martin, Asst. Drilling Supt.

AT SITES WHERE TOPSOIL IS PRESENT SAME IS TO BE REMOVED AND STORED ON THE ADJACENT LAND FOR RESTORATION AT THE SITE WHEN REQUIRED. 1509 CU. YDS. OR THE TOP 6" OF TOPSOIL IS TO BE STOCKPILED.

MUD PIT TO BE UNLINED & FENCED

AREA "A" SHOULD BE LEVELED TO STACK DRILL PIPE, SET "FRAC" TANKS, TESTING SEPARATOR AND OTHER EQUIPMENT.

Garbage to be removed by truck.

AREA FOR LOCATION IS 1.94 ACRES.

REFERENCE DRAWINGS ARE:

M-25231 M-25234
IA-25233 M-12205

DEADMAN ANCHORS ARE AT 120' SPACING (MIN.)

CUTS AND FILLS ARE AT 2:1 UNLESS OTHERWISE NOTED.

CONTOURS ARE AT 1' INTERVALS.

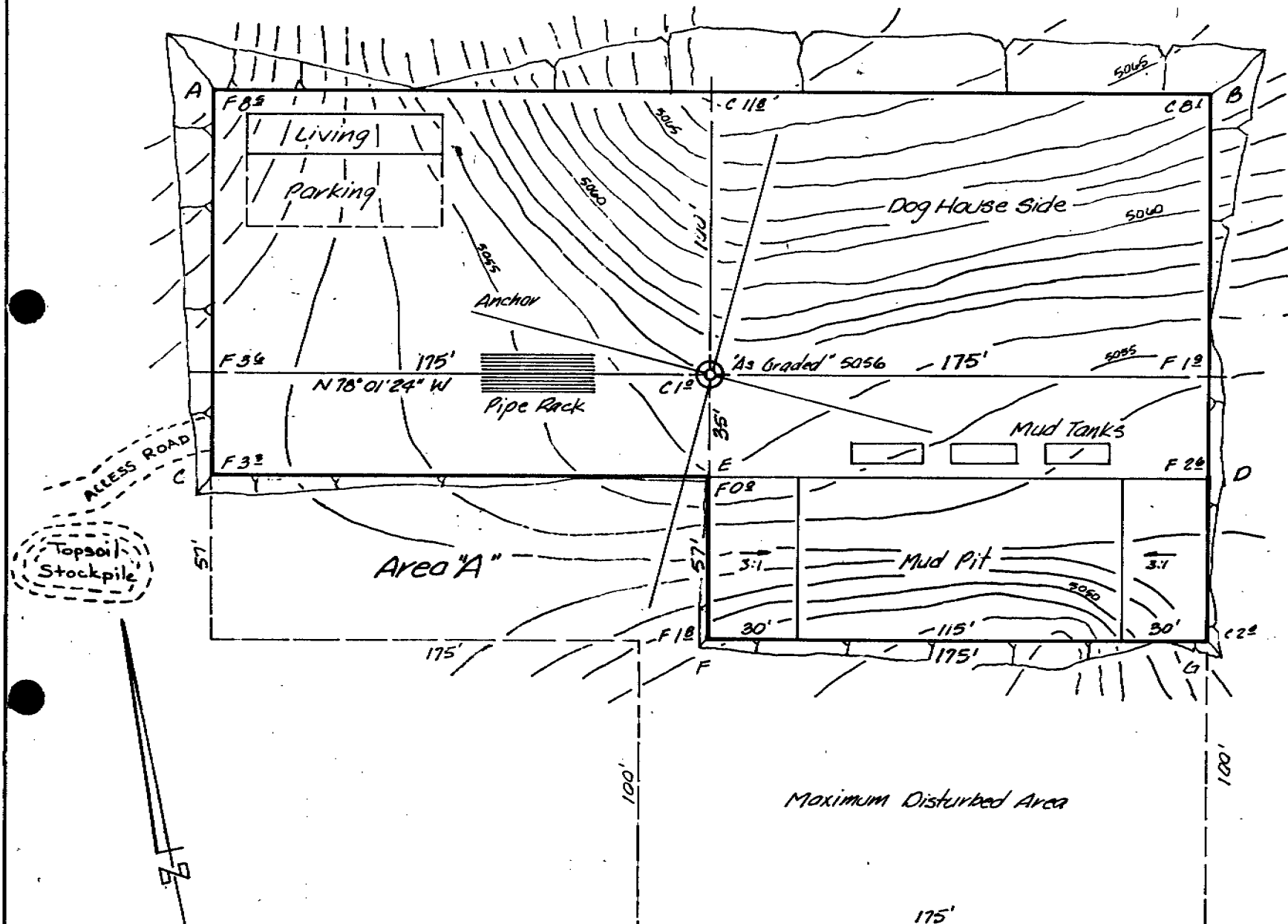
Enlarged Site Island Unit Well No. 30

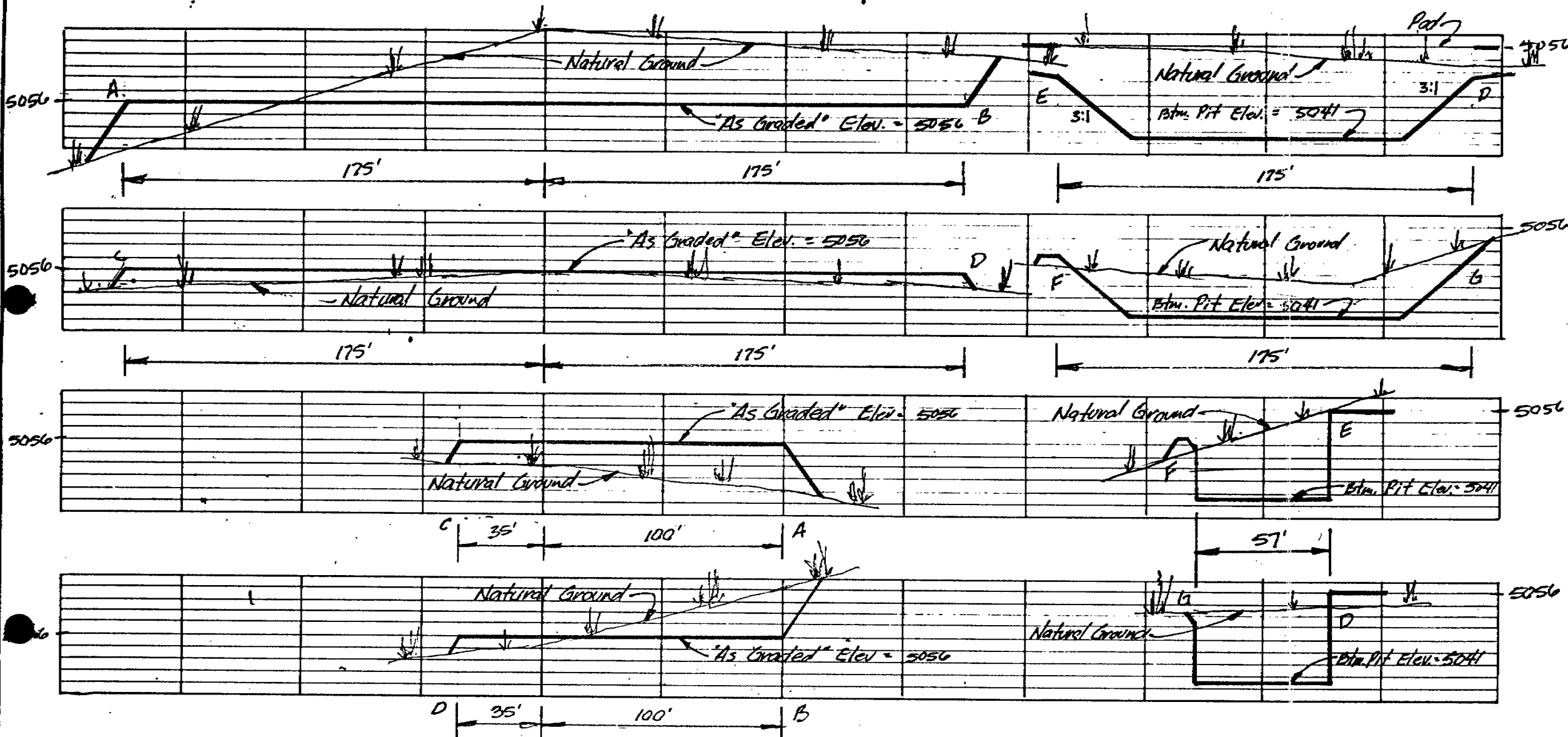
R.C. Parker Aug. 22, 1986

BAR SCALE 1" = 50'
0 10' 20' 30' 40' 50' 100' 150'

M-25232

CRW 98





Pad Fill = 1512 cu. yd.	Pit Fill = 35 cu. yd.	Total Fill = 1607 cu. yd.
Cut = 4085 cu. yd.	Cut = 3643 cu. yd.	Cut = 7728 cu. yd.

PROFILE SECTIONS
 Island Unit Well
 No. 30

HORIZ. 1" = 50'
 SCALE VERT. 1" = 20'
 MUD PIT IS UNLINED, CUTS & FILLS ARE AT 2:1 UNLESS NOTED, — V — V — SYMBOL FOR NATURAL GROUND
 R.C. Parker Aug. 22, 1986
 CRW M-25233

092916

OPERATOR Weyss Co. DATE 9-24-86WELL NAME Island Unit #30SEC NWNE 12 T 105 R 19E COUNTY Uintah

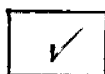
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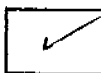
Lease

TYPE OF LEASE

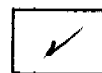
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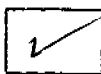
PLAT



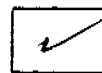
BOND

NEAREST
WELL

LEASE



FIELD

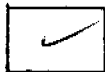
POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Unit well - P.O.D. approved 9/25/86Need water permit

APPROVAL LETTER:

SPACING:



203

Island
UNIT

302



CAUSE NO. & DATE



302.1

STIPULATIONS:

~~to Oil Shale~~ Noto Water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 26, 1986

Wexpro Company
P. O. Box 458
Rock Springs, Wyoming 82902

Gentlemen:

Re: Well Name: Island Unit #30 - NW NE Sec. 12, T. 10S, R. 19E
727' FNL, 1923' FEL - Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule 203, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6063.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.

Page 2

Wexpro Company

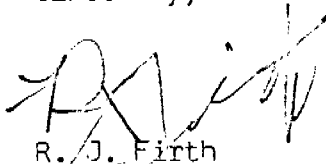
Well Name: Island Unit #30

September 26, 1986

5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31749.

Sincerely,



R. J. Firth

Associate Director, Oil & Gas

as

Enclosures

cc: Branch of Fluid Minerals

D. R. Nielson

8159T

100919

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

43.047.31749

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS OF OPERATOR

P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

NW NE, 727' FNL, 1923' FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 15 miles south and west of ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

727'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED TO THIS WELL

NA

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

2839'

19. PROPOSED DEPTH

6910'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5057' As Graded

22. APPROX. DATE WORK WILL START*

October 15, 1986

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10-5/8	8-5/8	36	330'	330' Regular Type G with additives
7-7/8	4-1/2	11.6	6910'	50-50 Pozmix with Additives

See attached drilling plan.

RECEIVED
OCT 06 1986

DIVISION OF
OIL, GAS & MINING

SEP 1986

U.S. DEPT. OF THE INTERIOR

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

[Signature]

TITLE Asst. Drilling Superintendent DATE September 19, 1986

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

[Signature]

TITLE

DISTRICT MANAGER

DATE

Oct 2, 1986

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Wexpro Company Well No. 30
Location Sec. 12 T10S R19E Lease No. U-4484
Onsite Inspection Date 09-09-86

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

Report all fresh water zones encountered to Wayne Svejnoha of this office. Copies of State of Utah forms, QGC-8-X, will be acceptable. If significant water flows are encountered, samples shall be submitted to this office as well as any water analysis conducted by the operator.

Fresh water may exist in the Uinta Formation at a depth of +1,000 to 1,400' and in the Douglas Creek Member of the Green River Formation at a depth of +3,000 to 3,600'. Economic deposits of oil shale may exist in the Mahogany Zone of the Parachute Member of the Green River from +2,180'. If these zones are encountered, ensure that the cemented top behind the 5½" casing is above the two zones.

2. Pressure Control Equipment

All BOPE and testing procedures will be consistent with API RP 53.

3. Coring, Logging and Testing Program

A cement bond log will be run and copies of the log shall be submitted to this office.

4. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen (801) 247-2318
Assistant District Manager
for Minerals

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

R. Allen McKee (801) 781-1368
Petroleum Engineer

111313

DIVISION OF OIL, GAS AND MINING

SPLUDDING INFORMATION

API #43-047-31749

NAME OF COMPANY: WEXPRO

WELL NAME: ISLAND UNIT #30

SECTION NQ NE 12 TOWNSHIP 10S RANGE 19E COUNTY Uintah

DRILLING CONTRACTOR Leon Ross

RIG #

SPLUDDED: DATE 11-10-86

TIME 9:00 AM

HOW Dry Hole

DRILLING WILL COMMENCE Approx. 11-29-86 - Olsen Rig #2

REPORTED BY Shirley

TELEPHONE # (307) 382-9791

DATE 11-12-86 SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)
111812

Form Approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-4484	
2. NAME OF OPERATOR Wexpro Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, Wyoming 82902		7. UNIT AGREEMENT NAME Island	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW NE, 727' FNL, 1923' FEL		8. FARM OR LEASE NAME Unit	
14. PERMIT NO. 43-047-31749		9. WELL NO. 30	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5057' As Graded		10. FIELD AND POOL, OR WILDCAT Island	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 12-10S-19E	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) See below <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Please be advised our surface casing program has been modified as follows:

Casing has been changed to 8-5/8", 24#, K-55, 8rd ST&C.

Verbal approval given 11-10-86 by Vernal Office Engineer.

RECEIVED
NOV 13 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Howard Leeper TITLE For Lee Martin
Drilling Superintendent DATE 11-10-86
(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 11-17-86
BY John R. Bay

*See Instructions on Reverse Side

Federal approval of this action
is required before commencing
operations.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

111914

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. U-4484	
2. NAME OF OPERATOR Wexpro Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, Wyoming 82902		7. UNIT AGREEMENT NAME Island	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW NE, 727' FNL, 1923' FEL		8. FARM OR LEASE NAME Unit	
14. PERMIT NO. 43-047-31749		9. WELL NO. 30	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5057' As Graded		10. FIELD AND POOL, OR WILDCAT Island	
12. COUNTY OR PARISH Uintah		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 12-10S-19E	
13. STATE Utah			

RECEIVED
NOV-17-1986

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Supplemental <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded 11-10-86 at 9:00 am.

Depth 350'.

Leon Ross Air Drilling - Dry Hole.

Casing to approximately 324.52'.

Casing report to follow.

18. I hereby certify that the foregoing is true and correct

SIGNED Howard Leeper For Lee Martin
TITLE Drilling Superintendent DATE 11-13-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS OF OPERATOR

P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NW NE, 727' FNL, 1923' FEL

14. PERMIT NO.

43-047-31749

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

5057' As Graded

5. LEASE DESIGNATION AND SERIAL NO

U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

100313

7. UNIT AGREEMENT NAME

Island

8. FARM OR LEASE NAME

Unit

9. WELL NO.

30

10. FIELD AND POOL, OR WILDCAT

Island

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

12-108-19E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Supplemental History

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is a copy of the casing report of the 8-5/8" casing.

RECEIVED
DEC 01 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Superintendent

DATE November 24, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

MOUNTAIN FUEL SUPPLY COMPANY

Casing Record for Island Unit Well No. 30 Field Island
Sec. 12 Twp. 10 South Range 19 East Date November 11, 1986
County Uintah State Utah

MEASUREMENTS

Surface Elev. 5057' Kelly Bushing Elev. --
Number of joints of casing used 8 Casing landed at 324.52 ft. ~~GL~~
Depth of hole 350 ft. Size 12-1/4 in. Open hole below casing point 25-1/2 ft.

CASING SPECIFICATIONS AND CASING EQUIPMENT

Make of casing USS
O.D. of casing 8-5/8 in. I.D. of casing 8.097 (Drift 7.972) in.
Grade of casing K-55
Weight per foot 24 lbs.
Threads per in. 8 Length of threads 3.00 in.
O.D. of couplings 9.625 in. Height of coupling 7-3/4 in.
Casing head size and series 9", 3000 psi Type "NSB"
Type float shoe Reg. Guide Type float collar None
Number joints spot welded All Welded or locking compound Welded

CASING TOOLS

Make tongs Rope Slips Clamp Elevators Hook
Kind of thread dope National "270"

CEMENT AND CEMENTING EQUIPMENT

Cementing contractor Dowell Man in charge Bob Whisonant
Type equipment used Pump Truck Number of trucks 1
Type cement used Reg "G" Sax Bulk
Total number sax 215 Number sax treated All
Kind of treatment used 2% S-1, 3% D-44, 1/4#/sack D-29
Kind of plugs used 1 - Top Rubber
Method used in measuring plugs down Displacement

TIME OF OPERATIONS

Began rigging up to run casing 10:30 a.m. 11-11-86
Began running casing 11:00 a.m. 11-11-86
Finished running casing 12:15 p.m. 11-11-86
Began circulating casing 12:30 p.m. 11-11-86 Circulated casing 1/4 hrs.
Began cementing 12:45 p.m. 11-11-86 Cement in place 1:00 p.m. 11-11-86
Cement to set 72 hrs.

Elevation of Kelly Bushings 5057.00 ft.
Height of rotary above floor 3.00 ft.
Rig floor elevation 5054.00 ft.
Production floor or
surface elevation 5057.00 ft.
(B) Top of flange or
casing to production
floor 3.00 ft.
Production floor
to bottom of cellar 5054.00 ft.

LANDING POINT

(A) Actual pipe cemented 324.52 ft.
Plus:
Top of flange or casing
to production floor (B) ft.
Production floor to rig
floor ft.
Top Kelly bushing to
rig floor ft.
Equals landing point 324.52 ft.
Elevation of casing shoe 4732.48 ft.

ELEVATION OF CASING SHOE

Surface elevation 5057.00 ft.
(A) Actual pipe
cemented 324.52 ft.
Plus:
(B) Casing to
production floor ft.
Equals elevation casing
shoe 4732.48 ft.

- (A) Both of these amounts must be the same, and must agree with your pipe tally. Therefore the pipe tally can only include the total of the actual pipe cemented (on surface casing include casing head length). Do not include the landing joint.
(B) All three of these items must be the same.

Details of Casing and Cementing Operations

8-5/8-inch Surface Casing

	Net	Gross
NSCo. Type "NSB" 9-inch, 3000 psi Casing Flange	1.60	1.60
8 Joints 8-5/8-inch, 24-pound, K-55, 8rd ST&C Casing	321.87	323.87
1 Baker Reg. Guide Shoe	1.05	1.05
	324.52	326.52

Above casing is landed at 324.52' below Ground Level. Circulated casing 1/4 hour with water. Cemented with 215 sacks Regular "G" with 3% CaCl, and 1/4#/sack D-29. Displaced with 18 barrels fresh water. Had good returns throughout. Returned 1 barrel to surface. Plug down at 1:00 p.m. 11-11-86.

Signed /s/ Mike R. Sliger

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-C-35
Expires August 31, 1985

2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-4484 121636	
2. NAME OF OPERATOR Wexpro Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, Wyoming		7. UNIT AGREEMENT NAME Island	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW NE, 727' FNL, 1923' FEL		8. FARM OR LEASE NAME Unit	
14. PERMIT NO. 43-047-31749		9. WELL NO. 30	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5057' As Graded		10. FIELD AND POOL, OR WILDCAT Island	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Island	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Supplemental History	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *			

Rigged up Olsen Rig #5 on 12/8/86.

Depth 1755'.

Drilling.

RECEIVED
DEC 12 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Lee Martin

TITLE Drilling Superintendent

DATE 12-10-86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004- (11)
Expires August 31, 1985.

3. LEASE DESIGNATION AND SERIAL NO. **121911**

U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Island

8. FARM OR LEASE NAME

Unit

9. WELL NO.

30

10. FIELD AND POOL, OR WILDCAT

Island

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

12-10S-19E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS OF OPERATOR

P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

NW NE, 727' FNL, 1923' FEL

14. PERMIT NO.

43-047-31749

15. ELEVATIONS (Show whether DV, RT, GR, etc.)

5057' As Graded

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Supplemental History

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Depth 5955'.

Drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

Drilling Superintendedn

DATE 12-15-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-4484

011311

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS OF OPERATOR

P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NW NE, 727' FNL, 1923' FEL

7. UNIT AGREEMENT NAME

Island

8. FARM OR LEASE NAME

Unit

9. WELL NO.

30

10. FIELD AND POOL, OR WILDCAT

Island

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

12-10S-19E

14. PERMIT NO.

43-047-31749

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5057' As Graded

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Supplemental History

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Total depth 6190', presently waiting on completion tools.

Attached for your information is the report of 4-1/2-inch casing which was run on December 18, 1986.

RECEIVED
JAN 08 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

E. Martin

TITLE Drilling Superintendent

DATE January 2, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

MOUNTAIN FUEL SUPPLY COMPANY

Casing Record for Island Unit Well No. 30 Field Island Unit
 Sec. NW NE 12 Twp. 10 S Range 19 E Date 12-18-86
 County Uintah State

MEASUREMENTS

Surface Elev. 5057 Kelly Bushing Elev. 5071.50
 Number of joints of casing used 169 Casing landed at 6899 ft. KBM
 Depth of hole 6910 ft. Size 7-7/8 in. Open hole below casing point 10 ft.

CASING SPECIFICATIONS AND CASING EQUIPMENT

Make of casing Used Condition 2 and New USS
 O.D. of casing 4-1/2 in. I.D. of casing 4 in.
 Grade of casing N-80 No.2 and K-55 New
 Weight per foot 11.6 lbs.
 Threads per in. 8 round Length of threads 3 in.
 O.D. of couplings 5 in. Height of coupling 7 in.
 Casing head size and series 8" 3000 psi Type National - Renewed
 Type float shoe Howco Fillup Type float collar Howco Fillup
 Number joints spot welded None Welded or locking compound None

CASING TOOLS

Make tongs Eckels Slips Baash Ross Elevators B.J.
 Kind of thread dope National - Jet Lube

CEMENT AND CEMENTING EQUIPMENT

Cementing contractor Halliburton Man in charge A. Fink
 Type equipment used Cementer Number of trucks Two (1 for standby)
 Type cement used High Fill A & 50-50 Pozmix A Sack Bulk
 Total number sack 1050 Number sack treated All
 Kind of treatment used 1/4# Quickseal and 2% gel, 10% salt, 0.6% Halad-24 and 1/4# flocele
 Kind of plugs used top
 Method used in measuring plugs down Displaced with 2% KCL water with Howco Truck

TIME OF OPERATIONS

Began rigging up to run casing 9:00 A.M. 12-18-86
 Began running casing 10:15 A.M. 12-18-86
 Finished running casing 3:00 P.M. 12-18-86
 Began circulating casing 3:00 P.M. Circulated casing 1 hrs.
 Began cementing 4:00 P.M. 12-18-86 Cement in place 6:45 P.M. 12-18-86

Cement to set 72 hrs.
 Elevation of Kelly Bushings 1.35 5071.35 ft.
 Height of rotary above floor .50 5070.00 ft.
 Rig floor elevation 12.50 5069.50 ft.
 Production floor or surface elevation 14.50 5057.00 ft.
 (B) Top of flange or casing to production floor 0.00 5057.00 ft.
 Production floor to bottom of cellar 3.00 5054.00 ft.

LANDING POINT

(A) Actual pipe cemented 6884.54 ft.
 Plus:
 Top of flange or casing to production floor (B) -- ft.
 Production floor to rig floor 12.50 ft.
 Top kelly bushing to rig floor 1.85 ft.
 Equals landing point 6898.89 ft.
 Elevation of casing shoe 1857.54 ft.

ELEVATION OF CASING SHOE

Surface elevation 5057.00 ft.
 (A) Actual pipe cemented 6884.54 ft.
 Plus:
 (B) Casing to production floor 0.00 ft.
 Equals elevation casing shoe 1857.54 ft.

- (A) Both of these amounts must be the same, and must agree with your pipe tally. Therefore the pipe tally can only include the total of the actual pipe cemented (on surface casing include casing head length). Do not include the landing joint.
 (B) All three of these items must be the same.

Details of Casing and Cementing Operations

4-1/2-Inch O.D. Casing	Net	Gross
One piece 4-1/2" O.D., 11.6#, K-55, 8 round thread,		
LT&C Casing	11.01	25.61
50 jts. 4-1/2" O.D., 11.6#, K-55, 8 round thread,		
LT&C Casing	2070.78	2083.28
105 jts. 4-1/2" O.D., 11.6#, K-55, 8 round thread,		
LT&C Condition #2	4272.59	4299.03
Note: One Dowell Frac Baffle Installed at 6368.73'		
12 jts. 4-1/2" O.D., 11.6#, N-80, 8 round thread,		
LT&C Condition No. 2 Casing	498.39	501.39
One Howco Fillup Collar	1.60	1.85
One jt. 4-1/2" O.D., 11.6#, N-80, 8 round thread,		
LT&C Condition No. 2 Casing	28.13	28.38
One Howco Fillup Shoe	2.04	2.04
TOTAL	6884.54	6941.58

The above 4-1/2-inch O.D. casing is landed at 6898.89 feet KBM or 14.35 feet below KB at 6884.54 feet ground level. A Dowell frac baffle was inserted in the collar of the joint of 4-1/2-inch O.D. casing at 6368 feet KBM. The casing was circulated for one hour using the rig pump. The wellbore had ten feet of fill. Could not clean out. Could have been hole total depth or casing length. Rotated casing throughout the circulating, mixing and displacing of the cement. The displacement plug was bumped into the casing float collar. The float held okay. Cemented with 325 sacks Highfill A with 1/4 pound quickseal per sack. Followed with 725 sacks 50-50 Pozmix A with 2% gel, 10% salt, 0.6% Halad 24 and 1/4 pound flocele per sack of cement. The cement was displaced with 2% KCL water. Good job throughout.

Left on Rack:

Two jts 4-1/2-inch O.D. new, 11.6#, K-55, 8 round thread, LT&C Casing (1) 36.18 (2) 36.30
 Two jts 4-1/2-inch O.D. Condition 2, 11.6#, N-80, 8 rd thrd, LT&C Casing (1) 41.36 (2) 41.30

Signed /S/ Bill Newton

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS OF OPERATOR

P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *

At surface NW NE, 727' FNL, 1923' FEL

At top prod. interval reported below

At total depth

DIVISION OF
OIL, GAS & MINING

RECEIVED
FEB 06 1987

5. LEASE DESIGNATION AND SERIAL NO.

U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

020911

7. UNIT AGREEMENT NAME

Island

8. FARM OR LEASE NAME

Unit

9. WELL NO.

30

10. FIELD AND POOL, OR WILDCAT

Island

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

12-10S-19E

14. PERMIT NO.

DATE ISSUED

43-047-31749

9/26/86

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

15. DATE SPUDDED

11-10-86

16. DATE T.D. REACHED

12-17-86

17. DATE COMPL. (Ready to prod.)

2-3-87

18. ELEVATIONS (OF, RKB, RT, OR, ETC.) *

5057

19. ELEV. CASINGHEAD

5056

20. TOTAL DEPTH, MD & TVD

6910' MD

21. PLUG, BACK T.D., MD & TVD

6500'

22. IF MULTIPLE COMPL., HOW MANY *

==

23. INTERVALS DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

--

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

Wasatch - 6478-6500', 5888-5906', 6205-6226'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC-CNL, DLL, GR, CBL, Spectra Log

1-29-87

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	324.52'	12-1/4"	215 Sks G, 3% CaCl	None
4-1/2"	11.6#	6898.89'	7-7/8"	325 sks High Fill,	
				725 sks 50-50 Pozmix A	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
--				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1.90"	6444'	None

31. PERFORATION RECORD (Interval, size and number)

6478-6500'
6205-6226'
5888-5906'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6478-6500'	16,000# 100 Mesh, 185000# 20-40 Mesh, 85640 gal. gel
6205-6226'	16000# 100 Mesh, 152000# 20-40 Mesh, 79210 gal gel. SEE BACK.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Awaiting Prod Eq.		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/2-3/87	23	11/64	→	--	58,329	--	--
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1900 psi	2050 psi	→	0	2572	0	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented for the test. Will be sold when equipment installed.

TEST WITNESSED BY

M. Sliger

35. LIST OF ATTACHMENTS

NONE.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Thomas P. G. Smith

TITLE

Director Pet. Eng.

DATE

2/4/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p>FRACTURE TREATMENTS CONTINUED:</p> <p>5888-5906' 16,000# 100 Mesh, 137000# 20-40 Mesh, 68,000 gal X-Link Gel.</p>

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Uintah	Surface	
Green River	1866	
Bird's Nest		
Aquafier	2372	
Wasatch		
Tongue	4430	
Green River		
Tongue	4800	
Wasatch	4950	
Chapita Wells	5666	

020103

DOUBLE "D" ENTERPRISES

RECEIVED
FEB 09 1987

B.O.P. Test Report

DIVISION OF
OIL, GAS & MINING

B.O.P. TEST PERFORMED ON (DATE) 12-8-86

OIL CO.: Wexpro

WELL NAME & NUMBER Island Unit 30 43-047-31749

SECTION 12

TOWNSHIP 10 S

RANGE 19 E

COUNTY Uintah

DRILLING CONTRACTOR Oleson 5

INVOICES BILLED FROM: DOUBLE "D" ENTERPRISES, INC.
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234TESTED BY: DOUBLE "D" ENTERPRISES, INC.
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE Bill Newton

RIG TOOL PUSHER Cotton

TESTED OUT OF Vernal

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: Wexpro

Oleson

State

BLM

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal OFFICE

DOUBLE "D" ENTERPRISES, INC.

P.O. Box 560
Shoshoni, Wyoming 82649
307-876-2308

DELIVERY TICKET

Nº 4216

12-8-86

Operator WEXPRO Contractor Olsen Rig No. 5
Ordered By Bill Newton Lease Island unit Well No. 30
Wintah Section 12 Township 10 south Range 19 East

Items Tested:

	Low Test	Time Held	High Test	Time Held	Comments
Top Pipe Rams			2000	15 min	OK
Bottom Pipe Rams					
Blind Rams			2000		OK
Annular B.O.P.			1000		OK
Choke Manifold			2000		OK
Choke Line			2000		OK
Kill Line			2000		OK
Super Choke					
Upper Kelly			2000		OK
Lower Kelly					
Floor Valve			2000		OK
Dart Valve					

Closing Unit Psi 1500 Closing Time of Rams 4 sec Closing Time of Hydril 14 sec
Closed Casing Head Valve yes Set Wear Sleeve none
Comments choke line & manifold Full methanol

Rates:

Minimum Charge 6 hr min
Additional Charge _____
Mileage 70 mi 100 mi
Test Plug 9" Nat Head No plug
Top Sub 4" FH @ 5000
Kelly Sub 4" FH @ 5000
Crossover Subs 4" FH x 4" FH @ 5000
Methanol Charge 30 gal @ 200 gal
Other _____

Tested By

Sub Total

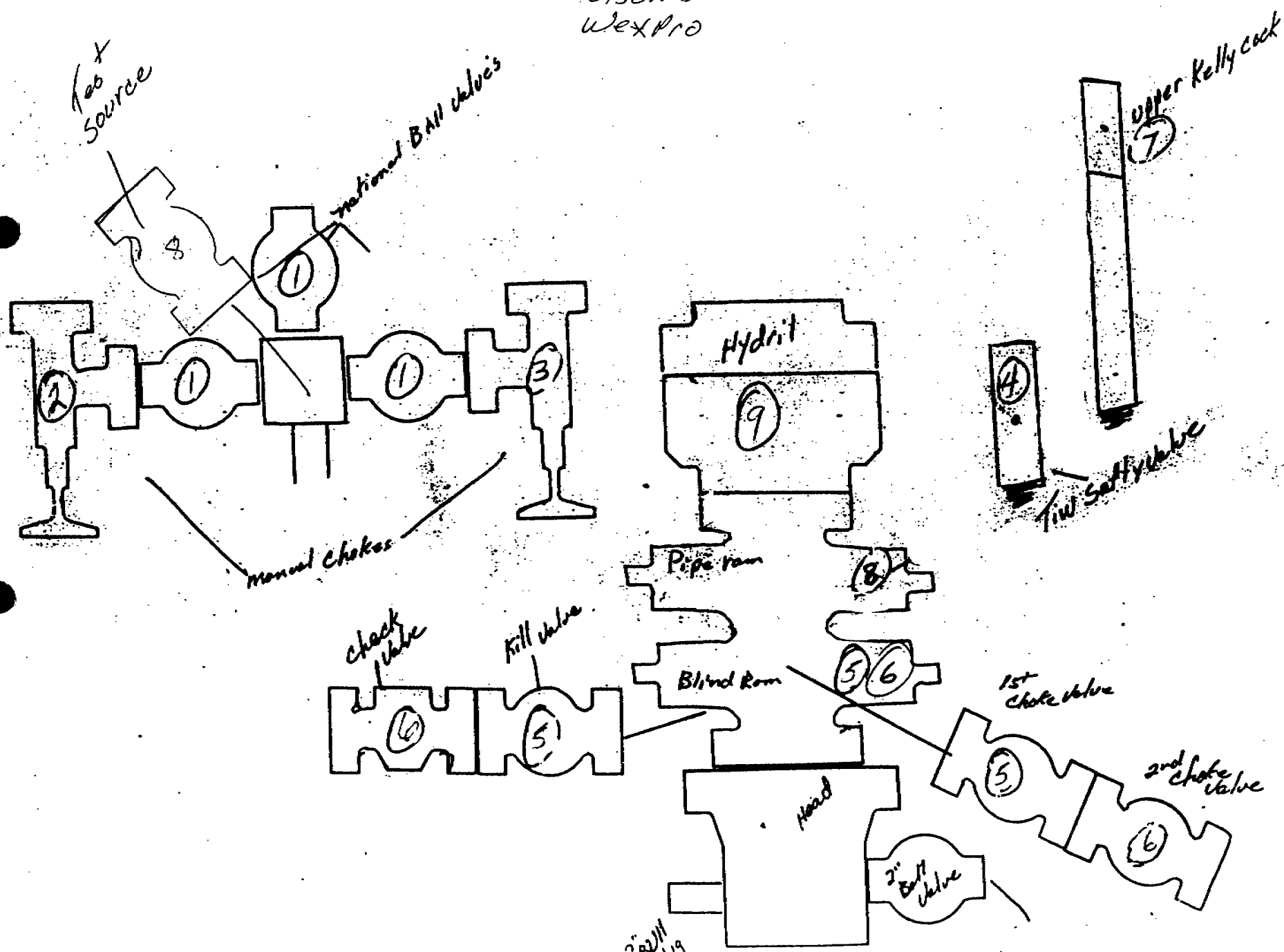
Signature of Company Rep.

Tax

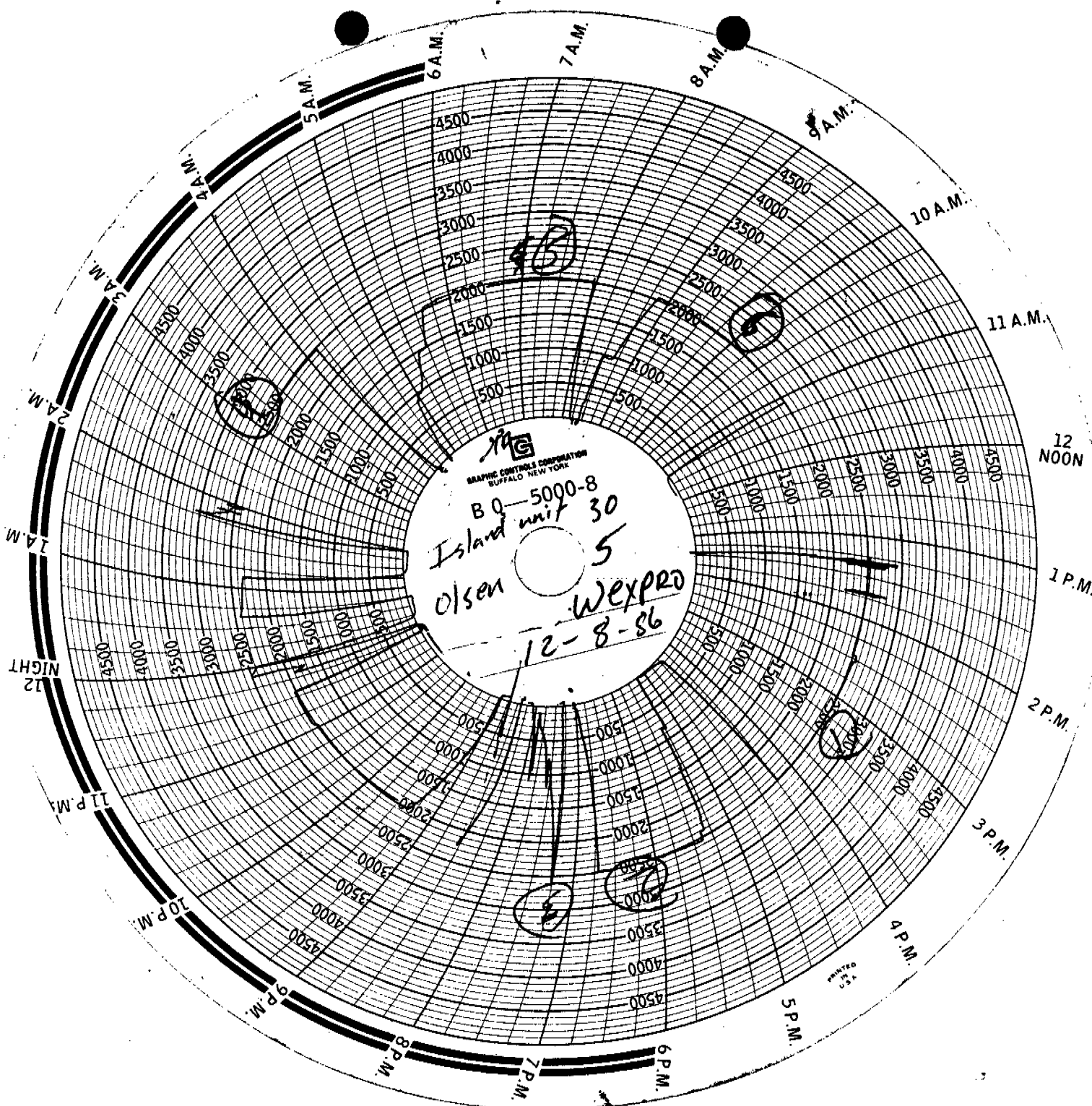
Total

COMPANY		LEASE AND WELL NAME #	DATE	TEST	RIG # AND NAME
Wexpro		Island Unit 30	12-8-86		Oleson #5
ST#	TIME				
	1:00 pm	Arrive on Location - rig up to manifold			
①		manifold			
	1:50-2:05	2500 OK			
②		Off Drillers side manual Choke			
	2:07-2:22	2400 OK			
③		Drillers side "			
	2:25	2500 Leaked			
		Blinds			
	2:40	2000 - Leaks around Well Head			
		wait on welder to weld Head			
		Rig up Kelly			
④		TIW			
	4:20-4:35	2500 OK			
		Upper Kelly Cock - won't shut			
⑤		Blind - 1st Kill valve - 1st choke valve			
	5:15-5:30	2000 OK			
⑥		Blind - check valve - 2nd choke valve			
	5:35-5:50	2000 OK			
		Broke Kelly apart freed ball			
⑦		Upper Kelly Cock			
	6:10-6:25	2000 OK			
⑧		Pipe Rams			
	8:50-9:05	2000			
	9:05-9:20	2000 OK			
⑨		Hydril			
	9:30-9:45	1000 OK			
		Spooled up - made out Ticket			

Olsen #5
WexPro



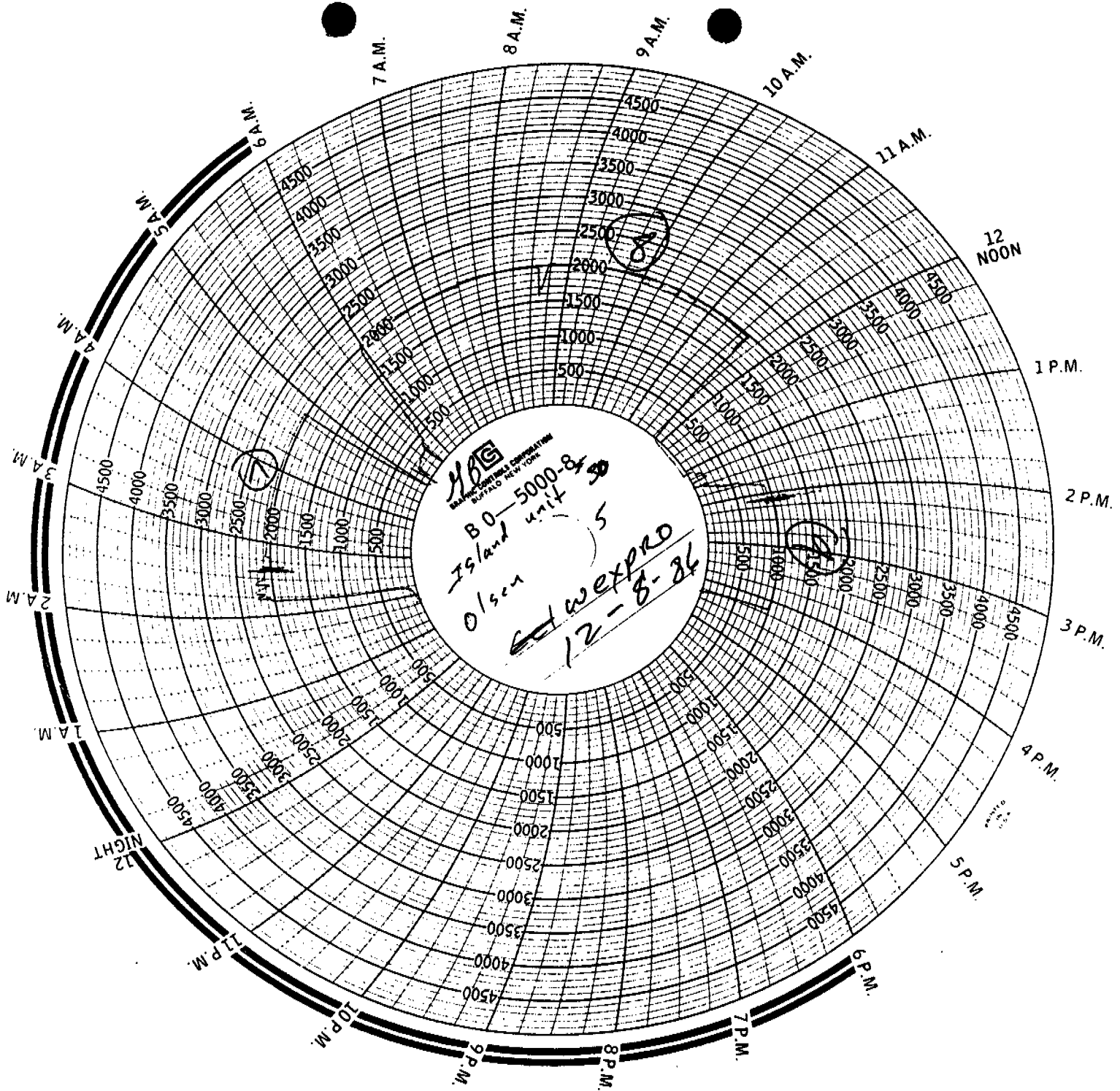
7/20/19



GRAPHIC CONTROLS CORPORATION
BUFFALO NEW YORK

BQ-5000-8
Island unit 30
Olsen
Wexpro
12-8-86

PRINTED
U.S.A.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. U-4484	
2. NAME OF OPERATOR Wexpro Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -- 021818	
3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, Wyoming 82902		7. UNIT AGREEMENT NAME Island	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface NW NE, 727' FNL, 1923' FEL At top prod. interval reported below At total depth		8. FARM OR LEASE NAME Unit	
14. PERMIT NO. 43-047-31749		9. WELL NO. 30	
DATE ISSUED 9/26/86		10. FIELD AND POOL, OR WILDCAT Island	
12. COUNTY OR PARISH Uintah		13. STATE Utah	
15. DATE SPUDDED 11-10-86		16. DATE T.D. REACHED 12-17-86	
17. DATE COMPL. (Ready to prod.) 2-3-87		18. ELEVATIONS (OF RKB, RT, GE, ETC.)* 5057	
19. ELEV. CASINGHEAD 5056		20. TOTAL DEPTH, MD & TVD 6910' MD	
21. PLUG, BACK T.D., MD & TVD 6500'		22. IF MULTIPLE COMPL., HOW MANY* --	
23. INTERVALS DRILLED BY --		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch - 6478-6500', 5888-5906', 6205-6226'	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL, DLL, GR, CBL, Spectra Log	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, Lb./Ft.	
8-5/8		24#	
4-1/2"		11.6#	
Depth Set (MD)		Hole Size	
324.52'		12-1/4"	
6898.89'		7-7/8"	
Cementing Record		Amount Pulled	
215 Sks G, 3% CaCl		None	
325 sks High Fill,			
725 sks 50-50 Pozmix A		None	
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*		1.90"	
SCREEN (MD)		6444'	
None		None	
31. PERFORATION RECORD (Interval, size and number) 6478-6500' 6205-6226' 5888-5906'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6478-6500' 6205-6226' AMOUNT AND KIND OF MATERIAL USED 16,000# 100 Mesh, 185000# 20-40 Mesh, 85640 gal. gel 16000# 100 Mesh, 152000# 20-40 Mesh, 79210 gal gel. SEE BACK.	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DATE FIRST PRODUCTION Awaiting Prod Eq		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut-in		TEST WITNESSED BY M. Sliger	
DATE OF TEST 2/2-3/87		HOURS TESTED 23	
CHOKE SIZE 11/64		PROD'N. FOR TEST PERIOD --	
OIL—BBL. --		GAS—MCF. 2536	
WATER—BBL. --		OIL GRAVITY-API (CORR.) --	
FLOW, TUBING PRESS. 1900 psi		CASING PRESSURE 2050 psi	
CALCULATED 24-HOUR RATE --		OIL—BBL. 0	
GAS—MCF. 2572		WATER—BBL. 0	
35. LIST OF ATTACHMENTS NONE.		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>Thomas R. Eng.</i>		TITLE Director Pet. Eng.	
DATE 2/4/87			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	38. GEOLOGIC MARKERS			
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
				<p>FRACTURE TREATMENTS CONTINUED:</p> <p>5888-5906' 16,000# 100 Mesh, 137000# 20-40 Mesh, 68,000 gal X-Link Gel.</p>
				<p>NAME</p> <p>Uintah Green River Bird's Nest Aquafier Wasatch Tongue Green River Tongue Wasatch Chapita Wells</p>
				<p>MEAS. DEPTH</p> <p>Surface 1866 2372 4430 4800 4950 5666</p>
				<p>TOP</p> <p>TRUE VERT. DEPTH</p>

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved by
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-4484	
2. NAME OF OPERATOR Wexpro Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 030421	
3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, Wyoming 82902		7. UNIT AGREEMENT NAME Island	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW NE, 727' FNL, 1923' FEL		8. FARM OR LEASE NAME Unit	
14. PERMIT NO. 43-047-31749		9. WELL NO. 30	
15. ELEVATIONS (Show whether DF, RT, GN, etc.) GR 5057'		10. FIELD AND POOL, OR WILDCAT Island	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 12-10S-19E	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>

(Other) Install Production Facilities X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Wexpro Company requests permission to install production facilities and construct an unlined production pit as per the attached schematic drawing. Please note that all lines will be buried, except for approximately 20 feet from the wellhead as no blasting will be possible in that area. It is necessary to locate the production pit as noted on the attached schematic due to rock on the location which would necessitate blasting. This pit will receive less than 5 barrels of water per day on a monthly basis. An NTL-2B pit permit application will be submitted after the pit has been constructed.

RECEIVED
MAR 02 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED AK Hagan

TITLE District Manager

DATE 2-27-87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action
is required before commencing
operations.

*See Instructions on Reverse Side

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 3-3-87

BY John R. Bayne

AT SITES WHERE TOPSOIL IS PRESENT SAME IS TO BE REMOVED AND STORED ON THE ADJACENT LAND FOR RESTORATION AT THE SITE WHEN REQUIRED. 1509 CU. YDS. OR THE TCP 6" OF TOPSOIL IS TO BE STOCKPILED.

MUD PIT TO BE UNLINED & FENCED

AREA "A" SHOULD BE LEVELED TO STACK DRILL PIPE, SET "FRAC" TANKS, TESTING SEPARATOR AND OTHER EQUIPMENT.

Garbage to be removed by truck.

AREA FOR LOCATION IS 1.94 ACRES.

REFERENCE DRAWINGS ARE:

M-25231 M-25234
M-25233 M-12205

DEADMAN ANCHORS ARE AT 120' SPACING (MIN.)

CUTS AND FILLS ARE AT 2:1 UNLESS OTHERWISE NOTED.

CONTOURS ARE AT 1' INTERVALS.

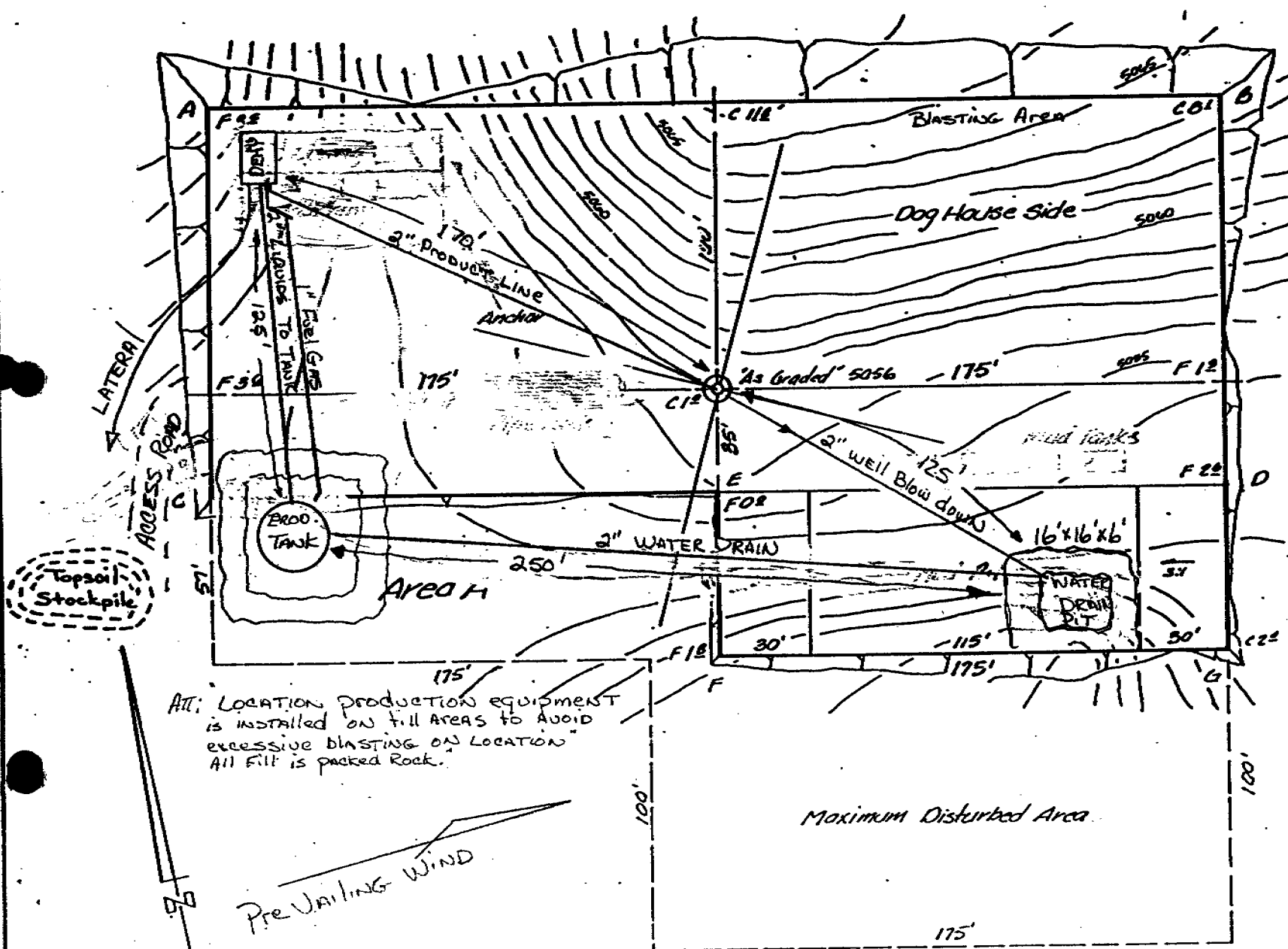
Enlarged Site Island Unit Well No. 30

R.C. Parker Aug. 22, 1966

BAR SCALE 1" = 30'

CRW ✓ 980 M-25232

0.10.06 CLK



ATT: LOCATION production equipment is installed on fill areas to avoid excessive blasting on location. All fill is packed rock.

Prevaling Wind

Maximum Disturbed Area

ATT: Attempting to eliminate blasting of rock on location to not damage integrity of well tubelines.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 SOUTH 500 EAST
VERNAL, UTAH 84078

TAKE
PRIDE IN
AMERICA

031813

IN REPLY REFER TO:

3162.32

UT08581

Oil and Gas
ML-11004,
U-013768,
U-4482,
U-4484

RECEIVED
FEB 22 1988

DIVISION OF
OIL, GAS & MINING

COPY

Ms. Cathy J. Flansberg
Coordinator Regulatory Affairs
Wexpro Company
625 Connecticut Avenue
P.O. Box 458
Rock Springs, Wyoming 82902

Re: Request for NTL-2B Application Status
Island Unit Wells ~~17~~, ~~18~~, ~~26~~, and ~~29~~
in Sec. 2, T.10S., R.19E;
Wells ~~19~~, ~~22~~, and ~~32~~
in Sec. 8 and 9 T.10S., R.20E;
Well ~~30~~ in Sec. 12, T.10S., R.19E.
Uintah County, Utah

Dear Ms. Flansberg:

We have reviewed the status of your applications for NTL-2B water disposal facilities for the above wells as you requested in your letter of January 12, 1988. The pit at the Island Unit Well No. 22 was approved in a letter to your office dated August 8, 1986. The pit at Well No. 19 was recently inspected and found to be adequate. It is approved subject to the guidelines and requirements provided for in Section V, NTL-2B.

Requests for unlined water disposal pits at Island Unit Wells No. 20 and No. 32 were denied in a letter to your office dated March 13, 1987. This letter indicated that pits at these two locations should be lined. Please notify this office when these pits have been lined and what lining material was used. We will then inspect the pits for NTL-2B approval as soon as schedules permit.

The Island Unit Wells No. 17, 18, 26, and 29 all on Lease ML-11004 are under the jurisdiction of the State of Utah, Division of Oil, Gas, and Mining for NTL-2B approval. You should contact the State of Utah, Division of Oil, Gas, and Mining regarding your applications for NTL-2B approval for these wells.

N1670

#22 43-047-31632-SGW/WSTC

#19 43-047-31633-SGW/WSTC

#17 43-047-31503-SGW/WSTC

#29 43-047-31752-SGW/WSTC

#30 43-047-31749-SGW/WSTC 10519E 12

#26 43-047-31701-SGW/WSTC

#18 43-047-31502-SGW/WSTC

#32 43-047-31751-SGW/WSTC

If you have questions on the above please contact Keith Chapman or Jim Piani at (801) 789-1362.

Sincerely,

Karl J Wright
For Paul M. Andrews
Area Manager
Bookcliffs Resource Area

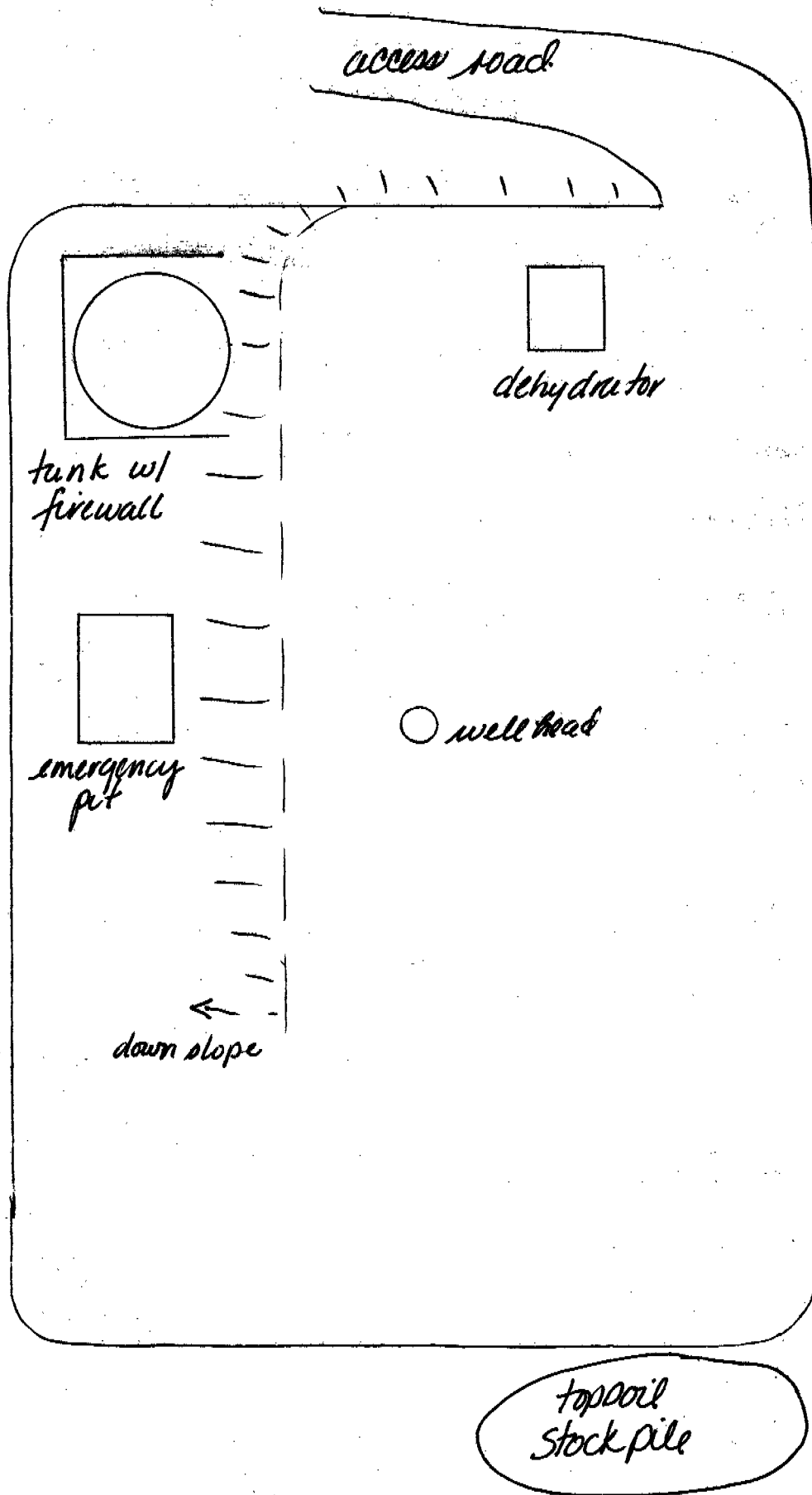
cc: Jim Baza
State of Utah
Division of Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Island Unit # 3

Sec 12, 10 So, 19 E

Daily 6 June 88

42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 5 SQUARE
42-389 200 SHEETS 5 SQUARE
NATIONAL



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

NW NE 12-10S-19E, 727' FNL, 1923' FEL

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 30

9. API WELL NO.

43-047-31749

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

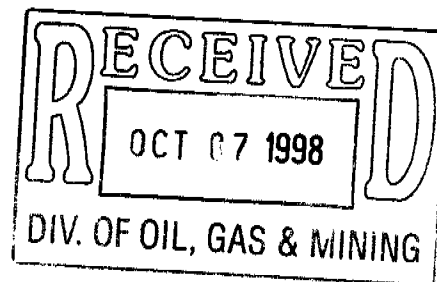
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Install Culvert Pit

☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company proposes to install a 6' X 6' culvert pit as a tank drain on the production tank on the above location.
Please refer to the attached schematic. The pit will have an earthen bottom and an expanded metal lid.



14. I hereby certify that the foregoing is true and correct

Signed

Title

G. T. Nimmo, Operations Manager

Date

October 5, 1998

(This space for Federal or State office use)

Approved by

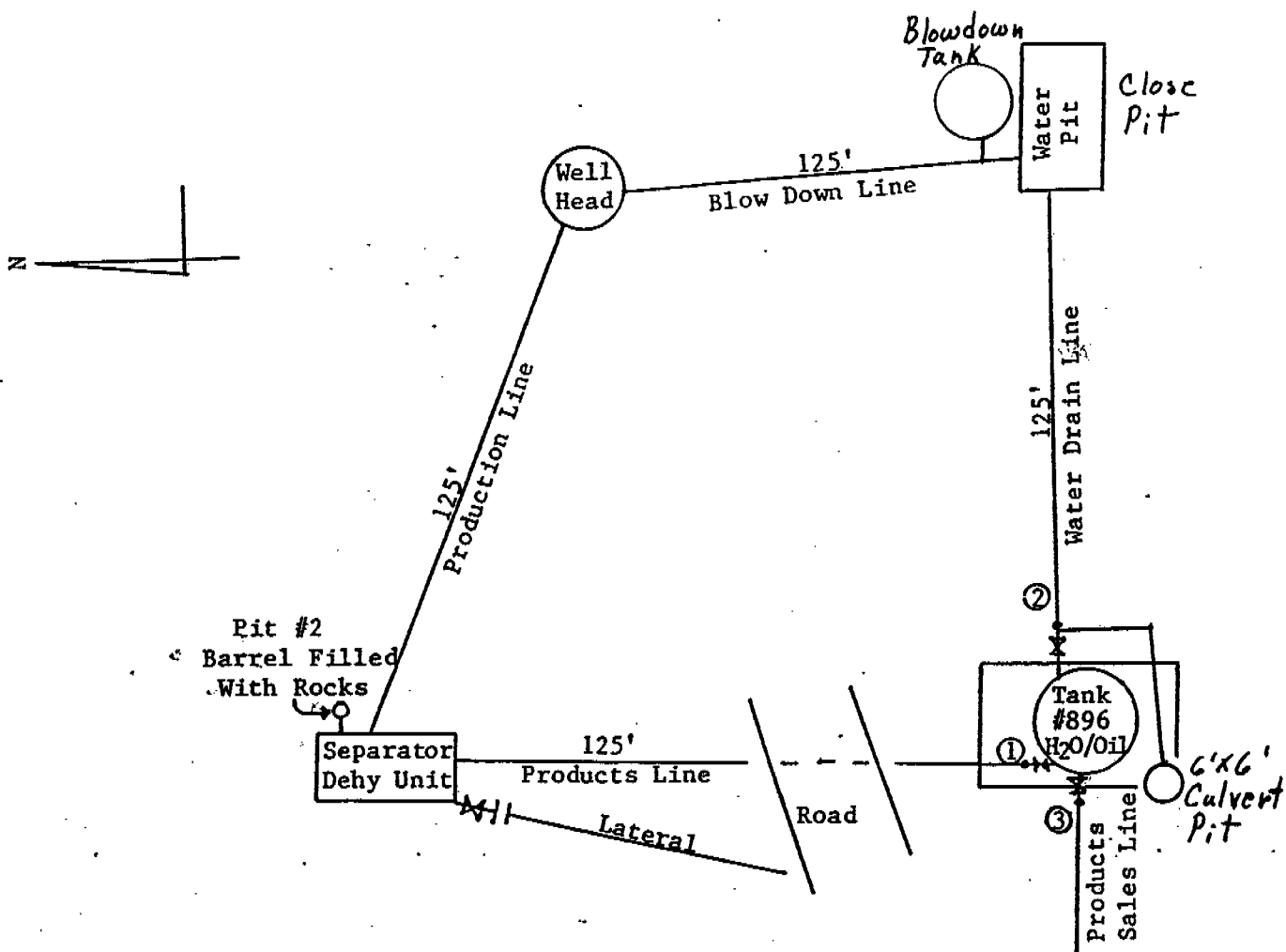
Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



LEGEND

- |— GAS METER
- <— CHOKE
- X— VALVE
- SEAL
- INTERMITTENT WATER VAPOR LINE

VALVE NO.	PROD.	SALES	VALVE NO.	PROD.	SALES
1	Open	Closed			
2	Closed	Closed			
3	Closed	Open			

OPERATOR: Wexpro

LEASE NO.: U4484

TYPE: BLM

NAME: Island Unit Well #30

SEC. 12 NW NE T. 10S R. 19E

COUNTY: Uintah

STATE: Utah

INITIAL PRODUCTION:

SITE SECURITY DIAGRAM

Island Unit Well #30

DRAWN:

SCALE:

CHECKED:

DRWG.

APPROVED:

NO.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL GAS
☐ WELL ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE ATTACHED SHEET

43.047.31749

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

SEE ATTACHED SHEET

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

SEE ATTACHED SHEET

9. API WELL NO.

SEE ATTACHED SHEET

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
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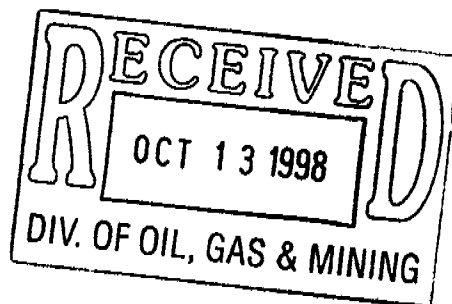
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Produced Water Disposal

☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company is required as a Condition of Approval on Sundry Notices approving installation of blowdown tanks on Island Unit Wells No. 21, 25, 26, 27 and 30, to notify the BLM of the name and location of the facility to be used to dispose of produced water. Please note that all excess produced water is hauled by tank truck over Unit, Tribal, County and State roads to the Ace Disposal Pit which is approved by the State of Utah. Attached is a list of all wells in the Island Unit. Produced water from any of these wells may be hauled to the Ace Pit.



14. I hereby certify that the foregoing is true and correct

Signed

Title

G. T. Nimmo, Operations Manager

Date

October 9, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPO	NTL-28 (CRITERIA)	PIT SIZE	NTL-28 SUBMITTED	NTL-28 APPROVED	SITE-SECURITY REVISED
ISLAND UNIT					891008935A								
UNIT NO. 8	4304715643	WAG	NE SW 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	24X25X4	6-18-84	7-27-84	04-27-95
UNIT NO. 9	4304730488	WAG	C SW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	18X12X4	4-22-80	5-9-80	8-10-90
								TRACE	4	BARREL	5-13-86	8-4-86	
UNIT NO. 11	4304731241	WAG	SE NW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	16X20X8	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	8-4-86	
UNIT NO. 12	4304731242	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	4.00	4	16X20X5	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	8-4-86	
UNIT NO. 13	4304731239	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	4.50	4	16X16X8	6-18-84	7-27-84	12-1-87
								TRACE	4	BARREL	5-13-86	8-4-86	
UNIT NO. 14	4304731331	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	BARREL	5-13-86	8-4-86	05-27-98
UNIT NO. 15	4304731330	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH	0.57	4	12X12X4	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	8-4-86	
UNIT NO. 16	4304731505	CO	NE SW 11-10S-18E	UINTAH, UT		U-013618	GREEN RIVER	1.00	4	24X24X8	3-13-85	8-20-87	3-3-89
								0.25	4	8X10X3	3-13-85	8-20-87	
UNIT NO. 17	4304731503	WAG	SE SW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X8	8-26-86**	NO ST. RESP.	8-20-90
UNIT NO. 18	4304731502	WAG	SE NW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X4	8-26-86**	NO ST. RESP.	07-14-98
UNIT NO. 19	4304731633	WAG	SE SW 9-10S-20E	UINTAH, UT		U-013788	WASATCH	EMRG		10X10X3	5-8-86	8-9-86	7-28-88
								TRACE	4	7X28X4	7-14-86	8-9-86	
								TRACE	4	BARREL	7-14-86	8-9-86	
UNIT NO. 20	4304731629	WAG	SW NW 7-10S-20E	UINTAH, UT		U-4482	WASATCH	3.50	4	14X12X8	1-20-86	2-10-86	1-20-86
								TRACE	4	9X8X3	1-20-86	2-10-86	
								TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 21	4304731628	WAG	NW NW 12-10S-19E	UINTAH, UT		U-4484	WASATCH	EMRG		12X12X8	5-8-86	8-4-86	7-28-88
								TRACE	4	11X11X3	5-8-86	8-4-86	
								TRACE	4	BARREL	5-8-86	8-4-86	
UNIT NO. 22	4304731632	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013788	WASATCH	TRACE	4	13X8X5	7-15-86	8-9-86	05-27-98
								TRACE	4	BARRELL	8-22-86	9-15-88	
UNIT NO. 23	4304731631	WAG	NE NE 9-10S-20E	UINTAH, UT		U-013788	WASATCH	3.70	4	16X9X5	7-14-86	8-9-86	1-20-86
								TRACE	4	5X8X4	7-14-86	8-9-86	
								TRACE	4	BARREL	7-14-86	8-9-86	
UNIT NO. 24	4304731630	WAG	SW NW 8-10S-20E	UINTAH, UT		U-4482	WASATCH	1.50	4	11X8X7	1-20-86	2-10-86	1-20-86
								TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 25	4304731702	WAG	NW NE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	21X23X5	1-5-87	4-28-87	
UNIT NO. 26	4304731701	WAG	SE SE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	1-5-87**	NO ST. RESP.	8-22-88
								5.00	4	24X26X5	1-5-87**	NO ST. RESP.	
UNIT NO. 27	4304731703	WAG	NE NW 9-10S-20E	UINTAH, UT		U-013788	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	15X21X10	11-9-88	12-21-88	
UNIT NO. 29	4304731752	WAG	SE NE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	07-14-98
								5.00	4	16X16X8	2-17-87	3-13-87	
UNIT NO. 30	4304731749	WAG	NW NE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	12-1-87
								5.00	4	16X16X8	11-9-88	12-21-88	
UNIT NO. 32	4304731751	WAG	SW NE 8-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	10-07-91
								5.00	4	16X16X8	11-9-88	12-21-88	
UNIT NO. 34	4304732952	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH						05-27-98
UNIT NO. 35	4304732953	WAG	NE SE 8-10S-20E	UINTAH, UT		U-013788	WASATCH						05-27-98
UNIT NO. 36	4304732954	WAG	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391	WASATCH						05-27-98
UNIT NO. 37	4304732955	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-15-98
UNIT NO. 38	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 39	4304732957	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4481	WASATCH			NO PIT			05-15-98
UNIT NO. 41	4304732958	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-15-98
UNIT NO. 43	4304732955	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013788	WASATCH						05-27-98
UNIT NO. 44	4304732959	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH						05-27-98
UNIT NO. 45	4304732960	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH						05-27-98
UNIT NO. 46	4304732961	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH						05-27-98
UNIT NO. 50	4304733106	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4482	WASATCH			NO PIT			
UNIT NO. 51	4304733109	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 52	4304733110	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 53	4304733111	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 54	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 55	4304733113	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
UNIT NO. 86	4304733114	WAG	NE SE 11-10S-18E	UINTAH, UT		U-4481	WASATCH			NO PIT			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

NW NE 12-10S-19E, 727' FNL, 1923' FEL

5. LEASE DESIGNATION AND SERIAL NO.

U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 30

9. API WELL NO.

43-047-31749

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UINTAH COUNTY, UTAH

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☐ Subsequent Report

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☐ Abandonment

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☒ Other Change facilities

☐ Change in Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

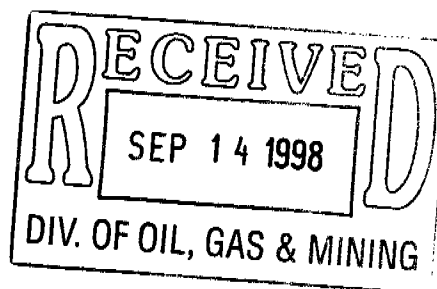
☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company proposes to install a blowdown tank at the above location and close the earthen pit. Please refer to the attached schematic



14. I hereby certify that the foregoing is true and correct

G. T. Nimmo, Operations Manager

September 8, 1998

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Accepted by the
Utah Division of
Oil, Gas and Mining

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

*See Instruction on Reverse Side

FOR RECORD ONLY



Pit #2
Barrel Filled
With Rocks

Separator
Dehy Unit

Well
Head

125'
Blow Down Line

Blowdown
Tank

Water
Pit

Close
Pit

125'
Production Line

125'
Products Line

Lateral

Road

②

Tank
#896
H₂O/Oil

③

6'x6'
Culver
Pit

125'
Water Drain Line

Products
Sales Line

LEGEND

—|— GAS METER

—<— CHOKE

—X— VALVE

—○— SEAL

--- INTERMITTENT WATER
VAPOR LINE

VALVE NO.	PROD.	SALES	VALVE NO.	PROD.	SALES
1	Open	Closed			
2	Closed	Closed			
3	Closed	Open			

OPERATOR: Wexpro

LEASE NO.: U4484

TYPE: BLM

NAME: Island Unit Well #30

SEC. 12 NW NE

T. 10S

R. 19E

COUNTY: Uintah

STATE: Utah

INITIAL PRODUCTION:

SITE SECURITY DIAGRAM

Island Unit Well #30

DRAWN:

SCALE:

CHECKED:

DRWG.

APPROVED:

NO.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE BELOW

43.047.31749

5. LEASE DESIGNATION AND SERIAL NO.

SEE BELOW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT WELLS

9. API WELL NO.

SEE BELOW

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

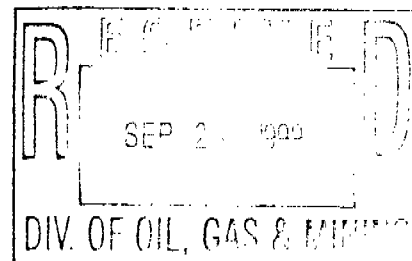
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other ELECTRONIC MEASUREMENT
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On all wells in the Island Unit, with the exception of Island No. 23, Wexpro intends to install EGM to replace the current gas chart meters. A Fisher ROC model 364/MCU will be installed with the following Rosemount transducers, 3051CG3M52A1AT1, 3051CD2M52A1AT1 and 0444LM1U1A2E5.

See attached for the list of wells to be included in the project.



14. I hereby certify that the foregoing is true and correct

Signed

G. T. Nimmo, Operations Manager

Title

Date

September 16, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME	PAD NO.	API NUMBER	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER
<u>ISLAND UNIT</u>				Unit Number	891006935A	
UNIT NO. 3		4304715643	NE SW 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 9		4304730488	C SW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 10	8	4304730725	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 11		4304731241	SE NW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 12	6	4304731242	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 13	5	4304731239	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 14	3	4304731331	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 15		4304731330	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 16		4304731505	NE SW 11-10S-18E	UINTAH, UT		U-013818
UNIT NO. 17		4304731503	SE SW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 18		4304731502	SE NW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 19		4304731633	SE SW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 20	7	4304731629	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 21		4304731628	NW NW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 22	4	4304731632	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 24		4304731630	SW NW 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 25		4304731702	NW NE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 26		4304731701	SE SE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 27		4304731703	NE NW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 29		4304731752	SE NE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 30		4304731749	NW NE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 32		4304731751	SW NE 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 34	3	4304732962	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 35	3	4304732963	NE SE 8-10S-20E	UINTAH, UT		U-013768
UNIT NO. 36	4	4304732964	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391
UNIT NO. 37	1	4304732966	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 38	5	4304733107	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 39	1	4304732967	NW NW 8-10S-20E	UINTAH, UT		U-4481
UNIT NO. 41	1	4304732968	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 43	4	4304732965	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 44	2	4304732959	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 45	2	4304732960	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 46	2	4304732961	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 50	5	4304733108	SE SE 12-10S-19E	UINTAH, UT		U-4482
UNIT NO. 51	5	4304733109	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 52	5	4304733110	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 53	6	4304733111	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 54	6	4304733112	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 55	6	4304733113	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 56	6	4304733114	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 64	7	4304733304	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 65	7	4304733305	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 66	7	4304733306	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 67	8	4304733307	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 68	8	4304733308	SW SW 12-10S-19E	UINTAH, UT		U-4484

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

NW NE 12-10S-19E, 727' FNL, 1923' FEL

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 30

9. API WELL NO.

43-047-31749

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Well Turn On
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was turned on for production on January 1, 2000. The well had been shut-in due to high line pressure. Please consider the faxed sundry as initial notification. The original and copies will be mailed.

RECEIVED

JAN 05 2000

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed 

G. T. Nimmo, Operations Manager

January 3, 2000

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

NW NE Section 12-10S-19E

5. LEASE DESIGNATION AND SERIAL NO
U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA. AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND PAD 13

ISLAND UNIT NO. 79,80,81,82,30

9. API WELL NO. 43-047-

33759,33760,33761,33967,31749

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Installation of Production Facilities
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wexpro Company requests approval to install production facilities on the above captioned pad location as depicted on the attached schematic. Please note that no open water production pit will be utilized. All water produced will be diverted to the water tank. Excess produced water will be collected and hauled by tank truck to the Ace Disposal Plant which is approved by the State of Utah.

Installation of these facilities is scheduled for mid-August.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

AUG 01 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

G. T. NIMMO, Operations Manager

July 26., 2001

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Wexpro Company	
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 727' FNL, 1923' FEL, NW NE 12-10S-19E	

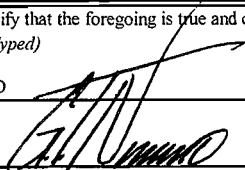
5. Lease Serial No. U 4484
6. If Indian, Allottee, or Tribe Name N/A
7. If Unit or CA, Agreement Name and/or No. UTU063026X Island Unit
8. Well Name and No. Island Unit 30
9. API Well No. 43-047-31749-00
10. Field and Pool, or Exploratory Area Island
11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production on November 6, 2007 at 2:30 P.M. after being off more than 90 days.

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/ Typed) G.T. Nimmo	Title Operations Manager
Signature 	Date November 8, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 13 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U 4484
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791	7. If Unit or CA. Agreement Name and/or No. UTU063026X Island Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 727' FNL, 1923' FEL, NW NE 12-10S-19E		8. Well Name and No. Island Unit 30
		9. API Well No. 43-047-31749-00
		10. Field and Pool, or Exploratory Area Island
		11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Water produced from the above well will be disposed of in a water / blow down tank as previously approved.
Excess water production will be hauled to the following State of Utah approved disposal sites:

R N Industries Inc Sec. 4-2S-2W - Bluebell
LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint
Dalbo, Inc Sec. 02-6S-20E - Vernal

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

G.T. Nimmo

Title

Operations Manager

Signature

Date

April 24, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
APR 28 2008

DIV. OF OIL, GAS AND MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-4484			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ISLAND			
2. NAME OF OPERATOR: WEXPRO COMPANY		8. WELL NAME and NUMBER: ISLAND UNIT 30			
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902		9. API NUMBER: 43047317490000			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0727 FNL 1923 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 12 Township: 10.0S Range: 19.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		COUNTY: UINTAH STATE: UTAH			
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/1/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 70%;"> <p>Wexpro Company requests permission to alter the calibration scheduling requirements in Onshore Order 5 for wells producing less than 100 MCF/d on a monthly basis. Current schedule is quarterly per OO 5, Due to the low volume of saleable product, Wexpro requests to change calibration scheduling on these wells to every 4 months or three times a year.</p> </div> <div style="width: 25%; text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining May 13, 2014</p> <p>Date: _____ By: <u>Derek Quist</u></p> </div> </div>					
NAME (PLEASE PRINT) Paul Jibson		PHONE NUMBER 307 352-7561			
SIGNATURE N/A		TITLE Permit Agent			
DATE 5/8/2014					

Well Name	API #	Meter ID #	Qtr/Qtr	Sec	Twn	Rng	County	Dec 2013	Nov 2013	Oct 2013	Sep 2013	Aug 2013	Jul 2013
								Avg per Day	Avg per Day	Avg per Day	Avg per Day	Avg per Day	Avg per Day
Island Pad 8 (10, 67 & 68)		005484	SW SW	12	10S	19E	Uintah	45	56	54	69	70	86
Island 30	43-047-31749	002988	NW NE	12	10S	19E	Uintah	23	64	58	63	72	83
Island 33	43-047-33929	005659	SW SW	8	10S	20E	Uintah	30	40	46	55	57	59
Island 27	43-047-31703	002934	NE NW	9	10S	20E	Uintah	75	77	81	86	80	82
Island 32	43-047-31751	002987	SW NE	8	10S	20E	Uintah	82	70	87	88	92	95
Island 83	43-047-33930	005660	SW SW	11	10S	19E	Uintah	50	31	45	42	36	48